

### SUMMARY STATISTICS 2014

	Units	2013	2014	Annual Percentage Change
Total 11 kV Circuit Length	km	1,059.93	1,067.52	0.72%
Total 400/230 V Circuit Length	km	3,235.64	3,269.02	1.03%
Total Units Purchased from CEB (w/o UA)	GWh	1,282.16	1,325.78	3.40%
Total Units Purchased from CEB (with UA)	GWh	1,307.70	1,352.19	3.40%
Total Units Sold	GWh	1,221.97	1,272.44	4.13%
Distribution Losses	%	4.69%	4.02%	-14.30%
Average Purchase Price Per Unit (with UA)	LKR/kWh	14.26	15.32	7.39%
Average Selling Price Per Unit	LKR/kWh	17.90	18.73	4.64%
Revenue From Billed Sales (w/o FAC)	mLKR	21,871.49	23,832.13	8.96%
Fuel Adjustment Charge (FAC)	m.LKR	5,188.67	4,446.10	-14.31%
Customer Accounts	No.	520,676	526,990	1.21%
No. of Branch Areas	No.	7	7	0.00%
No. of Customer Service Center	No.	23	23	0.00%
Total Employed (at end of year)	No.	1462	1,474	0.82%
Capital Investment	m.LKR	816.99	943.74	15.51%
Net Distribution Asset	b.LKR	10.31	10.79*	4.68%
No. of Customers per Employee	No./Employee	356	358	0.39%

\* unaudited

### ELECTRICITY SALES BY TARRIF IN GWh (million kWh)

Tariff	LECO 2013	LECO 2014	Percentage Change 2013/14	Percentage of Total 2014	Monthly Av. Sales kWh/ Customer. 2014
<b>Domestic</b>	<b>511.92</b>	<b>519.43</b>	<b>1.47%</b>	<b>40.82%</b>	<b>100.19</b>
<b>Religious</b>	<b>8.55</b>	<b>9.11</b>	<b>6.52%</b>	<b>0.72%</b>	<b>308.66</b>
<b>General Purpose Total</b>	<b>378.54</b>	<b>400.43</b>	<b>5.78%</b>	<b>31.47%</b>	<b>468.75</b>
GP 1	225.70	237.81			
GP 2	147.29	161.99			
GP 3	5.56	0.63			
<b>Hotel Total</b>	<b>45.08</b>	<b>48.79</b>	<b>8.22%</b>	<b>3.83%</b>	<b>78,188.39</b>
H 1	-	-			
H 2	43.22	46.87			
H 3	1.86	1.92			
<b>Industrial Total</b>	<b>240.56</b>	<b>252.49</b>	<b>4.96%</b>	<b>19.84%</b>	<b>6,846.93</b>
IP 1	23.91	24.74			
IP 2	191.14	194.79			
IP 3	25.52	32.96			
<b>Government Total</b>	<b>13.35</b>	<b>15.60</b>	<b>16.89%</b>	<b>1.23%</b>	<b>4,194.48</b>
GV 1	0.83	1.01			
GV 2	12.52	14.60			
GV 3	-	-			
<b>Street Lighting</b>	<b>23.96</b>	<b>26.59</b>	<b>10.98%</b>	<b>2.09%</b>	<b>693.06</b>
STL 1	1.66	0.34			
STL 2	22.30	26.25			
<b>TOTAL</b>	<b>1,221.97</b>	<b>1,272.44</b>	<b>4.13%</b>	<b>100.00%</b>	<b>206.98</b>

### ELECTRICITY SALES BY BRANCH IN GWh (million kWh)

Branch	LECO 2013	LECO 2014	Percentage Change 2013/14	Percentage of Total 2014	Monthly Av. Sales kWh/ Customer. 2014
Kotte	165.28	170.53	3.18%	13.40%	223.78
Kelaniya	262.39	271.91	3.63%	21.37%	256.45
Moratuwa	204.95	209.40	2.17%	16.46%	198.72
Galle	112.93	117.24	3.82%	9.21%	143.10
Kalutara	156.96	168.00	7.03%	13.20%	178.18
Negombo	138.11	145.73	5.52%	11.45%	228.17
Nugegoda	181.35	189.63	4.56%	14.90%	217.77
<b>TOTAL</b>	<b>1,221.97</b>	<b>1,272.44</b>	<b>4.13%</b>	<b>100.00%</b>	<b>206.98</b>

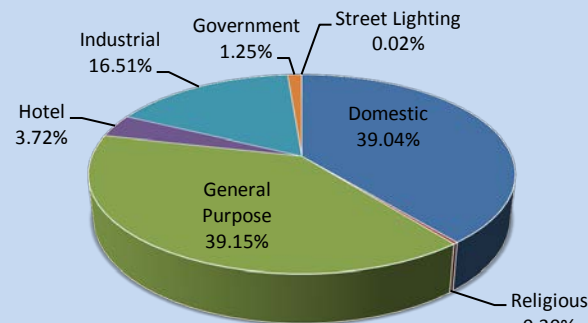
### NO. OF CUSTOMER ACCOUNTS BY BRANCH

Branch	LECO 2013	LECO 2014	Increase in Accounts 2014	Percentage Change 2013/14	Percentage of Total 2014
Kotte	61,801	63,505	1,704	2.76%	12.05%
Kelaniya	86,284	88,356	2,072	2.40%	16.77%
Moratuwa	85,981	87,814	1,833	2.13%	16.66%
Galle	66,885	68,272	1,387	2.07%	12.96%
Kalutara	76,698	78,571	1,873	2.44%	14.91%
Negombo	52,398	53,223	825	1.57%	10.10%
Nugegoda	71,111	72,565	1,454	2.04%	13.77%
<b>TOTAL</b>	<b>501,158</b>	<b>512,306</b>	<b>11,148</b>	<b>2.22%</b>	<b>97.21%</b>
Unbilled	19,518	14,684	-4,834	-24.77%	2.79%
<b>TOTAL WITH UNBILLED</b>	<b>520,676</b>	<b>526,990</b>	<b>6,314</b>	<b>1.21%</b>	<b>100.00%</b>

### NO. OF CUSTOMER ACCOUNTS BY TARRIF

Tariff	LECO 2013	LECO 2014	Increase in Accounts 2014	Percentage Change 2013/14	Percentage of Total 2014
<b>Domestic</b>	<b>423,677</b>	<b>432,027</b>	<b>8,350</b>	<b>1.97%</b>	<b>84.33%</b>
<b>Religious</b>	<b>2,402</b>	<b>2,460</b>	<b>58</b>	<b>2.41%</b>	<b>0.48%</b>
<b>General Purpose Total</b>	<b>68,665</b>	<b>71,187</b>	<b>2,522</b>	<b>3.67%</b>	<b>13.90%</b>
GP 1	67,736	70,201			
GP 2	926	985			
GP 3	3	1			
<b>Hotel Total</b>	<b>47</b>	<b>52</b>	<b>5</b>	<b>10.64%</b>	<b>0.01%</b>
H 1	-	-			
H 2	46	51			
H 3	1	1			
<b>Industrial Total</b>	<b>3,089</b>	<b>3,073</b>	<b>-16</b>	<b>-0.52%</b>	<b>0.60%</b>
IP 1	2,593	2,566			
IP 2	488	495			
IP 3	8	12			
<b>Government Total</b>	<b>200</b>	<b>310</b>	<b>110</b>	<b>55.00%</b>	<b>0.06%</b>
GV 1	164	274			
GV 2	36	36			
GV 3	-	-			
<b>Street Lighting</b>	<b>3,078</b>	<b>3,197</b>	<b>119</b>	<b>3.87%</b>	<b>0.62%</b>
STL 1	113	123			
STL 2	2,965	3,074			
<b>TOTAL</b>	<b>501,158</b>	<b>512,306</b>	<b>11,148</b>	<b>2.22%</b>	<b>100.00%</b>

### Revenue From Electricity Sales by Tariff 2014



### REVENUE FROM ELECTRICITY SALES BY TARRIF IN m.Rs.

Tariff	LECO 2013	LECO 2014	Percentage Change 2013/14	Percentage of Total 2014	Ave. Price LKR/kWh 2014
<b>Domestic</b>	<b>8,507.70</b>	<b>9,304.12</b>	<b>9.36%</b>	<b>39.04%</b>	<b>17.91</b>
<b>Religious</b>	<b>67.48</b>	<b>72.54</b>	<b>7.50%</b>	<b>0.30%</b>	<b>7.96</b>
<b>General Purpose Total</b>	<b>8,620.76</b>	<b>9,330.73</b>	<b>8.24%</b>	<b>39.15%</b>	<b>23.30</b>
GP 1	4,874.27	5,261.93			22.13
GP 2	3,628.11	4,055.09			25.03
GP 3	118.39	13.71			21.77
<b>Hotel Total</b>	<b>783.22</b>	<b>885.78</b>	<b>13.09%</b>	<b>3.72%</b>	<b>18.16</b>
H 1	0.00	0.00			
H 2	754.02	854.65			18.24
H 3	29.20	31.13			16.20
<b>Industrial Total</b>	<b>3,636.64</b>	<b>3,934.48</b>	<b>8.19%</b>	<b>16.51%</b>	<b>15.58</b>
IP 1	300.80	325.34			13.15
IP 2	2,970.68	3,124.82			16.04
IP 3	365.16	484.32			14.69
<b>Government Total</b>	<b>252.08</b>	<b>298.65</b>	<b>18.48%</b>	<b>1.25%</b>	<b>19.14</b>
GV 1	12.78	16.05			15.93
GV 2	239.29	282.61			19.36
GV 3	-	-			
<b>Street Lighting</b>	<b>3.60</b>	<b>5.83</b>	<b>61.83%</b>	<b>0.02%</b>	<b>17.09</b>
STL 1	3.60	5.83			
STL 2	-	-			
<b>TOTAL</b>	<b>21,871.49</b>	<b>23,832.13</b>	<b>8.96%</b>	<b>100.00%</b>	<b>18.73</b>

### DISTRIBUTION SYSTEM ASSESTS

	Unit	2013	2014*	% Change
11 kV Route Length U.G.	km	62.37	65.13	4.42%
11 kV Route Length O.H.	km	997.56	1,002.39	0.48%
11 kV Route Length Total	km	1,059.93	1,067.52	0.72%
Low Voltage Circuit Length - Total	km	3,235.64	3,269.02	1.03%
Single Phase	km	76.49	75.20	-1.68%
Two Phase	km	9.86	8.63	-12.48%
Three Phase	km	3,149.29	3,185.19	1.14%
Distribution Sub Station - 11 kV	No.	2,256	2,281	1.11%
Distribution Sub Station Capacity	kVA	349,818	354,968	1.47%
Bulk Sub Station - 11 kV	No.	1,524	1,583	3.87%
Bulk Sub Station Capacity	kVA	414,543	430,833	3.93%
Customer Service Lines	No.	516,926	527,000	1.95%

### DISTRIBUTION LINE LENGTH BY BRANCH

Branch	2013 11kV Route km	2014* 11kV Route km	% Change	2013 LV circuit km	2014* LV circuit km	% Change
Kotte	113.35	113.71	0.31%	345.78	346.83	0.30%
Kelaniya	191.88	194.69	1.47%	510.79	512.35	0.31%
Moratuwa	134.82	135.29	0.34%	386.17	390.61	1.15%
Galle	172.73	173.37	0.37%	475.42	480.80	1.13%
Kalutara	207.47	208.31	0.41%	650.23	661.83	1.78%
Negombo	121.71	123.61	1.56%	383.64	389.85	1.62%
Nugegoda	117.97	118.53	0.48%	483.60	486.76	0.65%
<b>TOTAL</b>	<b>1,059.93</b>	<b>1,067.52</b>	<b>0.72%</b>	<b>3,235.64</b>	<b>3,269.02</b>	<b>1.03%</b>

Note: Data is available up to November 2014

### SUBSTATION NO. BY BRANCH

Branch	2013		2014*		2013		2014*	
	Distribution S/S 11kV	Distribution S/S 11kV	% Change		Bulk S/S 11kV	Bulk S/S 11kV	% Change	
Kotte	256	257	0.39%		191	202	5.76%	
Kelaniya	354	354	0.00%		434	448	3.23%	
Moratuwa	380	386	1.58%		275	283	2.91%	
Galle	309	315	1.94%		97	99	2.06%	
Kalutara	338	343	1.48%		128	133	3.91%	
Negombo	269	272	1.12%		203	212	4.43%	
Nugegoda	350	354	1.14%		196	206	5.10%	
<b>TOTAL</b>	<b>2,256</b>	<b>2,281</b>	<b>1.11%</b>		<b>1,524</b>	<b>1,583</b>	<b>3.87%</b>	

Note: Data is available up to November 2014

### SYSTEM RELIABILITY BY BRANCH

Branch	SAIDI		SAIFI		CAIDI	
	2013	2014	2013	2014	2013	2014
Kotte	50.38	27.49	93.00	58.65	0.54	0.47
Kelaniya	90.48	65.64	80.00	90.30	1.13	0.73
Moratuwa	43.15	41.61	97.00	87.13	0.44	0.48
Galle	69.05	60.64	120.00	92.27	0.58	0.66
Kalutara	81.74	57.35	89.00	87.72	0.92	0.65
Negombo	74.47	57.48	110.00	102.71	0.68	0.56
Nugegoda	46.39	33.48	110.00	70.35	0.42	0.48
<b>LECO</b>	<b>65.27</b>	<b>59.42</b>	<b>99</b>	<b>101</b>	<b>0.66</b>	<b>0.59</b>

SAIDI - System Average Interruption Duration Index (Hours per Connected Customer per Year)

SAIFI - System Average Interruption Frequency Index (Interruptions per Connected Customer per Year)

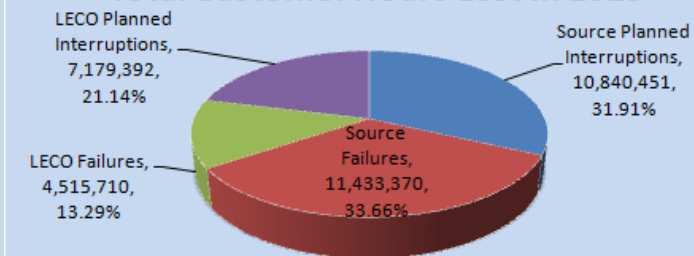
CAIDI - Customer Average Interruption Duration Index (Hours per Customer Interruptions)

MAIFI - Momentary Average Interruption Frequency Index (Interruptions per Connected Customer per Year)

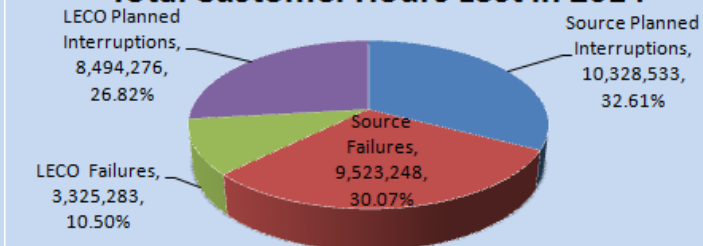
MAIFI (2013) for LECO = 3 (Momentary Interruptions per Connected Customer per Month)

MAIFI (2014) for LECO = 3 (Momentary Interruptions per Connected Customer per Month)

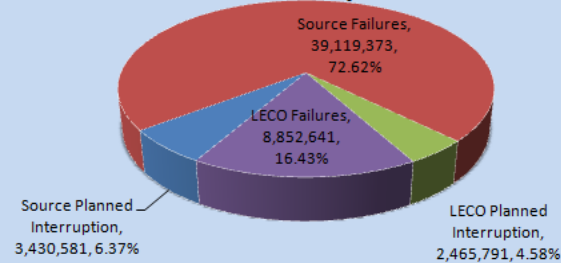
### Total Customer Hours Lost in 2013



### Total Customer Hours Lost in 2014



### Total Customer Interruptions in 2014



### LECO TARRIF - EFFECTIVE FROM 15-11-2014

(for each 30 day billing cycle)

		Unit Charge		Fixed Charge	
<b>DOMESTIC -</b>					
<b>Consumption 0 - 60 kWh per month</b>					
Block 1 - 0-30	units @	LKR 2.50	per unit +	LKR 30.00	
Block 2 - 31-60	units @	LKR 4.85	per unit +	LKR 60.00	
<b>Consumption above 60 kWh per month</b>					
Block 1 - 0-60	units @	LKR 7.85	per unit +	-	
Block 2 - 61-90	units @	LKR 10.00	per unit +	LKR 90.00	
Block 3 - 91-120	units @	LKR 27.75	per unit +	LKR 480.00	
Block 4 - 121-180	units @	LKR 32.00	per unit +	LKR 480.00	
Block 5 - Above 180	units @	LKR 45.00	per unit +	LKR 540.00	
<b>RELIGIOUS &amp; CHARITABLE INSTITUTIONS -</b>					
Block 1 - 0-30	units @	LKR 1.90	per unit +	LKR 30.00	
Block 2 - 31-90	units @	LKR 2.80	per unit +	LKR 60.00	
Block 3 - 91-120	units @	LKR 6.75	per unit +	LKR 180.00	
Block 4 - 121-180	units @	LKR 7.50	per unit +	LKR 180.00	
Block 5 - Above 180	units @	LKR 9.40	per unit +	LKR 240.00	
<b>OTHER CUSTOMER CATEGORIES</b>					
<b>Rate - 1</b>	<b>General Purpose</b>	<b>Government</b>	<b>Industrial</b>	<b>Hotel</b>	
<b>Supply at 400/230V</b> <b>Contract demand ≤ 42 kVA</b> Unit Charge (LKR/Unit) + Demand Charge (LKR/kVA) + Fixed Charge (LKR/Month)	GP1-1 for ≤ 301 kWh/month 18.30 + 240.00	14.65	11-1 for ≤ 301 kWh/month 10.80 + 600.00	21.50	
	GP1-1 for > 300 kWh/month 22.85 + 240.00	600.00	11-1 for > 300 kWh/month 12.20 + 600.00	600.00	
<b>Rate - 2</b> <b>Supply at 400/230V</b> <b>Contract demand above 42 kVA</b> Unit Charge (LKR/Unit) + Demand Charge (LKR/kVA) + Fixed Charge (LKR/Month)	Day - 21.80 (5.30 am to 6.30 pm) + Peak - 26.60 (6.30 pm to 10.30 pm) + Off-Peak - 15.40 (10.30 pm to 5.30 am)	14.55	Day - 11.00 (5.30 am to 6.30 pm) + Peak - 20.50 (6.30 pm to 10.30 pm) + Off-Peak - 6.85 (10.30 pm to 5.30 am)	Day - 14.65 (5.30 am to 6.30 pm) + Peak - 23.50 (6.30 pm to 10.30 pm) + Off-Peak - 9.80 (10.30 pm to 5.30 am)	
	1,100.00 + 3,000.00	3,000.00	1,100.00 + 3,000.00	1,100.00 + 3,000.00	
<b>Rate - 3</b> <b>Supply at 11kV &amp; above</b> Unit Charge (LKR/Unit) + Demand Charge (LKR/kVA) + Fixed Charge (LKR/Month)	Day - 20.70 (5.30 am to 6.30 pm) + Peak - 25.50 (6.30 pm to 10.30 pm) + Off-Peak - 14.35 (10.30 pm to 5.30 am)	14.35	Day - 10.25 (5.30 am to 6.30 pm) + Peak - 23.50 (6.30 pm to 10.30 pm) + Off-Peak - 5.90 (10.30 pm to 5.30 am)	Day - 13.70 (5.30 am to 6.30 pm) + Peak - 22.50 (6.30 pm to 10.30 pm) + Off-Peak - 8.80 (10.30 pm to 5.30 am)	
	1,000.00 + 3,000.00	3,000.00	1,000.00 + 3,000.00	1,000.00 + 3,000.00	



# STATISTICAL DIGEST 2014

Lanka Electricity Company (Private) Limited  
411, Galle Road,  
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